FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	✓
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
PW Rpt. for State or Fee Land			

COMPLETION DATA:

Date Well Completed	7-8-58	Location Inspected	✓
OW	WW	TA	Bond released
GW	OS	PA ✓	State of Fee Land

LOGS FILED

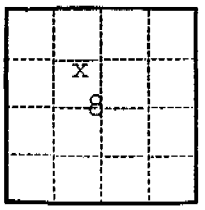
Driller's Log 9-22-58

Electric Logs (No.) 2

E | I | E-I | GR | GR-N 3 Dec | Micro

Lat | Mi-L 3 Dec | Sonic | Others

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake

Lease No. U-05643-A

Unit Lime Ridge
14-08-001-4641

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1958

Lime Ridge Unit
Well No. F22-8 is located 1980* ft. from {N/S} line and 1980* ft. from {E/W} line of sec. 8

NW/4 Sec. 8 (¼ Sec. and Sec. No.) | 41S. (Twp.) | 20E. (Range) | Salt Lake (Meridian)

-- (Field) | San Juan (County or Subdivision) | Utah (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 5200* ft. (Topo) Ground
* Exact Co-ordinates and elevation will be supplied as soon as available.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill this exploratory well to test for oil and gas prospects in all formations to and including the Molas Formation. Estimated total depth is 2060'. Anticipated formations and tops are: Rico - Surface; Paradox 740'; Paradox "C" 1105'; Molas 2010'. Upon reaching the Molas Formation and if indicated structural position warrants, the well may be deepened to 2835' to test the Devonian.

The following casing program is proposed: ~~11~~ 9 5/8" casing to be cemented at approximately 250' with sufficient cement to reach the surface.

Cementing of casing below the ~~11~~ 9 5/8" casing will be contingent upon findings and well conditions. Your office will be notified prior to setting other than 11 3/4" casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL PETROLEUM CORPORATION

Address 53 East Fourth South

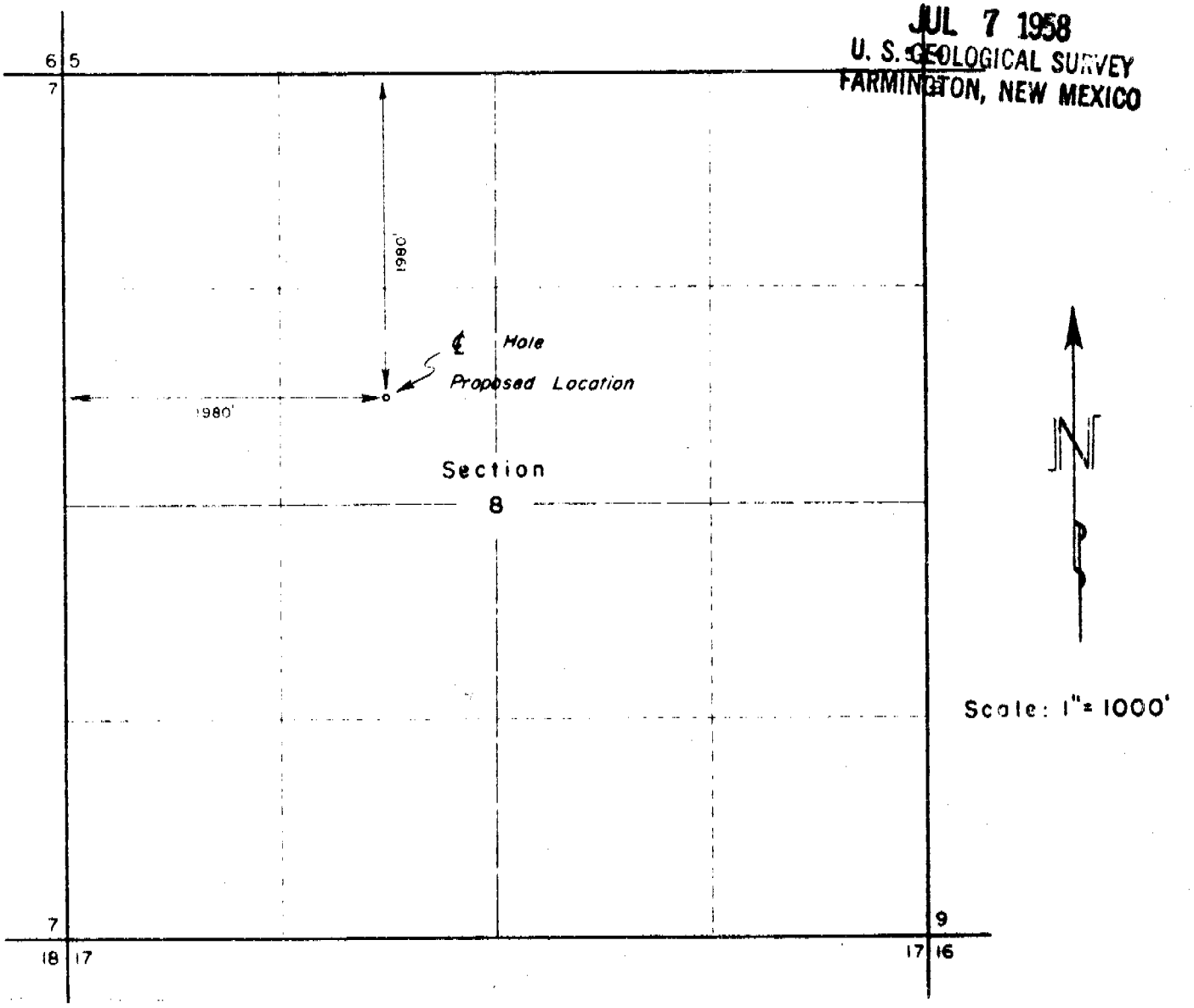
Salt Lake City, Utah

By A. L. Hair

Title Division Superintendent

GPO 9 18 507

CERTIFICATE OF SURVEY



WELL LOCATION: General Petroleum Corp. — Lime Ridge No. F-22-8

Located 1980 feet South of the North line and 1980 feet East of the West line of Section 8.
Township 41 South Range 20 East Salt Lake Meridian
San Juan County, Utah
Existing ground elevation determined at 5164 feet based on U S. Coast and Geodetic Survey datum.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Edmund M. Clark

MER M CLARK
Registered Land Surveyor
State of Colo (No. 2279)

PLANET ENGINEERS, INC.
Durango, Colorado
June 16, 1958

PLEASE READ BEFORE STARTING OPERATIONS

Attention is called to the following requirements for operators on Federal, Indian and Acquired land oil and gas leases. The District Engineer may require suspension of operations for your failure to comply with the "Oil & Gas Operating Regulations", and these requirements. A copy of the "Operating Regulations" will be furnished you upon request.

GENERAL

1. All drilling and producing wells must be permanently marked by a well sign in a conspicuous place showing the name of operator, lease name, serial number of lease, well number, and location. Well signs must be maintained in legible condition.
2. Any change in the proposed plan or condition of approval must have approval of the District Engineer BEFORE the change is made.
3. Approval of a notice of intention to drill or abandon any well will be recinded without further notice if drilling or abandonment is not started within 90 days.
4. A Subsequent Report of Operations on form 9-331a (9-331b Indian), in triplicate, must be submitted to the District Engineer giving complete information, including dates the work was done, covering:

   A. On new wells

      a. Cementing casing and method and results of water shut off tests. (Show spud date on first report submitted.)

   B. On work-overs

      a. Deepening or plugging back.
      b. Perforating, acidizing, fracturing, shooting, casing alterations.
      c. Drill stem and other production tests.

5. Log, in quadruplicate, on form 9-330, must be submitted to the District Engineer within 15 days of completion, abandonment, or suspension unless operator is otherwise instructed by the District Engineer. The log should include a complete driller's log, descriptions and intervals of all cores, formation tops identified, results of all drill stem tests, perforating, fracturing, acidizing, shooting, production tests, and all other well information not previously reported. Duplicate copies of all electrical logs, sample logs, drilling time logs, temperature, deviation, and other well surveys also must be filed.
6. Monthly report of operations for each lease, in duplicate on form 9-329 (9-329A-Indian), must be submitted promptly each month to U.S. Geological Survey, Box 6721, Roswell, New Mexico, beginning with spudding of the first well on a lease and continuing until abandonment of all drilling and producing operations is approved.
7. All wells and lease premises shall be maintained in a workman like manner with due regard to safety, conservation, and appearance.

Revised October 1957

June 13, 1958

General Petroleum Corporation
53 East Fourth South
Salt Lake City, Utah

Attention: A. L. Hair, Division Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lime Ridge Unit F 22-8, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 8, Township 41 South, Range 20 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

MILTON B. FEIGHT
SECRETARY

CBF:en

cc: USGS

Utah Oil and Gas Conservation Commission

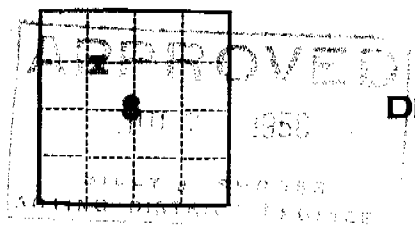
Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-05643-A
Unit Lime Ridge
14-08-001-4641



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1958

Lime Ridge Unit
Well No. F22-8 is located 1980' ft. from {N/S} line and 1980' ft. from {E/W} line of sec. 8

SW/4 Sec. 8 (¼ Sec. and Sec. No.) | 41 S. (Twp.) | 20 E. (Range) | Salt Lake (Meridian)

- - (Field) | San Juan (County or Subdivision) | Utah (State or Territory)

The elevation of the ~~derrick floor~~ Ground above sea level is 5200 ft. (Topo.)
* Surveyed Co-ordinates

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 20, 1958 Spudded 12¼" at 11:00 A.M., June 20, 1958

June 22, 1958 272', 12¼" hole drilled. Cemented new 9 5/8" O.D., 36#, J-55 casing at 271' with 125 sax. Had cement returns at surface. Standing cemented.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL PETROLEUM CORPORATION

Address 53 East Fourth South

Salt Lake City, Utah

By A. L. Hair

Title Division Superintendent

GPO 9 18 507

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-05643-A
UNIT Lime Ridge

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* San Juan *Field*

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1958,

Agent's address 53 East 4th South St. *Company* General Petroleum Corporation

Salt Lake City, Utah *Signed* A L Hamm

Phone DA 2-5581 *Agent's title* Division Superintendent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 8	41S	20E	F22							Spudded 6/20/58. 9-5/8" csg cemtd at 271'. Drlg at 1495'.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

16—25766-8 U. S. GOVERNMENT PRINTING OFFICE

Utah Oil and Gas Conservation Commission

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

APPROVED
JUL 7 1958
BILLY J. SHOGER
ACTING DISTRICT ENGIN'

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0563-A
Unit Lime Ridge
14-08-001-4681

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
JUL 3 1958
U.S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 1, 1958

Lime Ridge Unit
Well No. LRU-8 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 8

NW/4 Sec. 8 (¼ Sec. and Sec. No.) | 41 S. (Twp.) | 20 E. (Range) | Salt Lake (Meridian)

- (Field) | San Juan (County or Subdivision) | Utah (State or Territory)

The elevation of the K.B. above sea level is 5178.9 ft. (Surveyed Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

June 24, 1958 Stood cemented 36 hours. Pressure tested casing at 1000 Psig., 15 min., O.K.

June 30, 1958 1350', 8 5/8" hole, drilled.
D.S.T. #1 - 1119'-1350' S.I. 30 min. - Open to flow 90 min. Very weak blow 3 min., dead 87 min. - No gas - S.I. 30 min. Rec. 5' mud. I.B.H.S.I.P. 85 Psig., B.H.F.P. 85 Psig., B.H.S.I.P. 85 Psig., H.P. 640 Psig., B.H.T. 110° F.

July 1, 1958 1495' - 8 5/8" hole, drilled

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL PETROLEUM CORPORATION

Address 50 East Fourth South

Salt Lake City, Utah

By A.L. Hair

Title Division Superintendent

GPO 9 18 507

STATE COPY

APPROVED
JUL 18 1958
SAMUEL L. PLUMMER
ACTING DISTRICT ENGINEER

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake
Lease No. U-0563-A
Unit Lime Ridge
14-08-001-4641

71-K
9-19

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 7, 1958

Lime Ridge
Well No. F22-8 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 8

NW/4 Sec. 8 (¼ Sec. and Sec. No.) | 41 S. (Twp.) | 20 E. (Range) | Salt Lake (Meridian)

- (Field) | San Juan (County or Subdivision) | Utah (State or Territory)

The elevation of the ~~derrick floor~~ K.B. above sea level is 7644.7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-7-58 2096' T.D. Drilled and cored 8 5/8" hole. Ran Gamma-Neutron and Micro-laterolog to 2096'. Hermosa 300'±, "C" Zone 1157', Molas 2050'.
No significant oil or gas showings were encountered and it is now proposed to abandon the well in the following manner:

1. With hole filled with heavy mud, plug at 1250' with 125 sax, not necessary to locate plug.
2. Plug at 291' (shoe of 9 5/8" casing at 271') with 50 sax. Top of plug to be at 250' or above.
3. Place 10' bridge of cement in 9 5/8" casing at surface, erect regulation U.S.G.S. marker, fill sump, clean up location and abandon the well.

The above program was verbally approved by Mr. J. K. Long, U.S.G.S., Farmington, N. M.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL PETROLEUM CORPORATION

Address 53 East Fourth South

Salt Lake City, Utah

By A. L. Hair

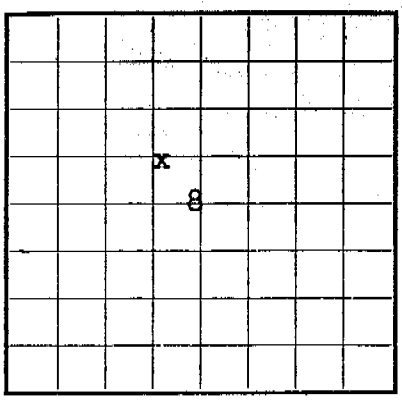
Title Division Superintendent

GPO 9 18 507

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-05643-A
LEASE OR PERMIT TO PROSPECT Lime Ridge
14-08-001-4[illegible]



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General Petroleum Corp. Address 52 E. 4th. South, Salt Lake City, Utah

Lessor or Tract Lime Ridge Unit Field _____ State Utah

Well No. F22-8 Sec. 8 T. 41S R. 20E Meridian Salt Lake County San Juan

Location 1980 ft. {N. / S.} of N. Line and 1980 ft. {E. / W.} of W. Line of Sec. 8 Elevation 5124.4' K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A.L. Hair

Date July 15, 1958 Title Div. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 20, 19 58 Finished drilling July 6, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8"	36#						Surface Pipe		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	227'	125 Sax.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD | MARK

TOOLS USED

Rotary tools were used from Surface feet to 2096 feet, and from ---- feet to ---- feet

Cable tools were used from ---- feet to ---- feet, and from ---- feet to ---- feet

DATES

---- , 19---- ~~Put to producing~~ P.A 7-8-, 1958

The production for the first 24 hours was ---- barrels of fluid of which ----% was oil; ----%

emulsion; ----% water; and ----% sediment. Gravity, °Bé. ----

If gas well, cu. ft. per 24 hours ---- Gallons gasoline per 1,000 cu. ft. of gas ----

Rock pressure, lbs. per sq. in. ----

EMPLOYEES

----, Driller ----, Driller

----, Driller ----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Complete log & history will follow.

(OVER)

8661

GENERAL PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR GENERAL PETROLEUM CORPORATION FIELD WILDCAT

WELL NO. LIME RIDGE UNIT #F22-8 Sec. 8 T. 41S R. 20E S.L. B&M

Signed A. L. Hair

DATE July 9, 1958 Title Division Superintendent

Date

1958

All measurements refer to the kelly bushing, 10.70' above the ground level.

DRILLING AN EXPLORATORY WELL TO TEST THE PARADOX MEMBER OF THE HERMOSA FORMATION, PENNYSLVANIAN AGE

SETTING 13-3/8" CONDUCTOR PIPE AT 23'

6/17 to 6/19 Loffland Bros. Drilling Company moved in and rigged up portable rotary drilling equipment. 12-1/4" hole was drilled to 25', and 12-1/4" hole was opened to 17-1/2" from the surface to 23'. One joint of 13-3/8" O.D., 48#, new, J-55, seamless casing was set at 23' and cemented from the top with 8 sax of Ideal construction cement, mixed with 2% calcium chloride.

DRILLING TO 272'

6/20 to 6/22 The well was spudded at 11:15 a.m., June 20, 1958, and 12-1/4" hole was drilled from 25' to 272' with gel-fresh water mud.

CEMENTING 9-5/8" CASING AT 271'

6/22 to 6/24 290.28' of 9-5/8" O.D., new, 36#, J-55, S.T.& C., Spang, 8-round thread, Range 3, seamless casing with a Baker float shoe on bottom and a cast iron baffle plate at 227', was cemented at 271' with 125 sax of Ideal construction cement, mixed with 1% lime water and 2% calcium chloride (5 bbls. of water ahead, used one bottom and one top rubber plug, mixing time 7 minutes, slurry weight 15.2#/gal. (113.5#/cu.ft.), displacing time 4 minutes, displaced with 19 bbls. of water at 200 psi, bumped plugs in baffle plate at 800 psi, cement returns to surface). Completed at 12:25 p.m. by B. J. Cementers.

The 9-5/8" casing was landed in the cellar and cut off with the top at 15.74'. The casing was welded to the landing base and the weld was tested at 2050 psi for 10 minutes. Blowout prevention equipment was installed. After standing 36 hours, the plug was located at 228'. The plugs, baffle plate, cement and float shoe were cleaned out to 272'. After cleaning out to 250', the casing and blowout preventers were pressure tested at 1000 psi for 15 minutes without loss of pressure.

DRILLING FROM 272' TO 1350'

6/24 to 6/29 8-5/8" hole was drilled from 272' to 1350' with gel-fresh water mud.

8661

GENERAL PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR GENERAL PETROLEUM CORPORATION FIELD WILDCAT

WELL NO. LIME RIDGE UNIT #F22-8 Sec. 8 T. 41S R. 20E S.L. B&M

Signed A. L. Hair

DATE July 9, 1958 Title Division Superintendent

Date	
1958	DRILL STEM TEST OF INTERVAL 1119'/1350'
6/30	A Johnston formation tester was run on dry 4-1/2" drill pipe and 444' of 5-3/4" O.D. drill collars with 178' of air chamber, initial shut-in tool, Bowen jars and safety joint, hydraulic valve with 5/8" bean, one 7-1/4" bobtail packer and 231' of tail pipe including 53' of perforated, 2 B.H.P. bombs and a thermometer. A reverse circulating valve was 474' above the tool. The packer was set at 1119' with the tail extending to 1350'. A 30 minute initial shut-in was obtained. The tool was opened to flow at 5:00 a.m. for 90 minutes. There was a very weak blow decreasing to no blow in 3 minutes and no blow for the remainder of flow period. A 30 minute final shut in was obtained. The packer was pulled loose at 7:00 a.m. There was 5' of normal drilling fluid recovered in the drill collars. The initial bottom hole shut-in pressure was 85 psi (static), the bottom hole flow pressure was 85 psi throughout the test, the final bottom hole shut-in pressure was 85 psi (static), the hydrostatic pressure was 640 psi and the bottom hole temperature was 110° F.
	DRILLING AND CORING FROM 1350' TO 1710'
6/30 to 7/2	8-5/8" hole was drilled from 1350' to 1510', 8-1/2" hole was diamond cored from 1510' to 1560', 8-5/8" hole was drilled from 1560' to 1660' and 8-1/2" hole was diamond cored from 1660' to 1710'.
	DRILL STEM TEST OF INTERVAL 1510'/1710'
7/3	A Johnston formation tester was run on dry 4-1/2" drill pipe and 444' of 5-3/4" O.D. drill collars with 178' of air chamber, initial shut-in tool, Bowen jars and safety joint, hydraulic valve with 5/8" bean, one 7-1/4" bobtail packer and 200' of tail pipe including 22' of perforated, 2 B.H.P. bombs and a thermometer. A reverse circulating valve was 270' above the tool. The packer was set at 1510' with the tail extending to 1710'. A 30 minute initial shut-in was obtained. The tool was opened to flow at 5:50 a.m. for 3 hours. There was a weak blow decreasing to no blow in 25 minutes and occasional faint blows during the remainder of the flow period. A 30 minute final shut-in was obtained. The packer was pulled loose at 9:20 a.m. There was 180' (0.89 bbl.) of very slightly gas-cut mud recovered. The initial bottom hole shut-in pressure was 110 psi (static), the bottom hole flow pressure was 95 psi throughout, the final bottom hole shut-in pressure was 95 psi (static), the hydrostatic pressure was 845 and 800 psi before and after the flow period, respectively, and the bottom hole temperature was 92° F.
	DRILLING AND CORING FROM 1710' TO 2096', TOTAL DEPTH
7/3 to 7/7	8-1/2" hole was diamond cored from 1710' to 1720', 8-5/8" hole was drilled from 1720' to 1865', 8-1/2" hole was diamond cored from 1865' to 1895' and 8-5/8" hole was drilled from 1895' to 2096', total depth. A Schlumberger gamma ray-neutron log was run from 2096' to 50' and a micro-laterolog was run from 2096' to 900'.

8661

GENERAL PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR GENERAL PETROLEUM CORPORATION FIELD WILDCAT

WELL NO. LIME RIDGE UNIT #F22-8 Sec. 8 T. 41S R. 20E S.L. B&M

Signed A. L. Hair

DATE July 9, 1958 Title Division Superintendent

Date

1958

No commercial oil or gas shows were encountered, and it was decided to abandon the well.

ABANDONING

PLUGGING AT 1210'

7/8

With open end 4-1/2" drill pipe hanging at 1210', 125 sax of Ideal construction cement was pumped in (3 barrels of water ahead, mixed with 2% calcium chloride, mixing time 6 minutes, slurry weight 15.2#/gal. or 114#/cu.ft., displaced with 13.5 barrels or 76 cu.ft. of heavy drilling mud, displacing time 3 minutes). Completed at 6:25 a.m. The top of the cement was calculated to be at 950' using 10-1/2" for hole size, as indicated by the hole caliper.

PLUGGING 300' TO 205'

With open end 4-1/2" drill pipe hanging at 300', 50 sax of Ideal construction cement was pumped in (3 barrels of water ahead, mixed with 2% calcium chloride, mixing time 3 minutes, slurry weight 15.2#/gal. or 114#/cu.ft., displaced with 2.6 barrels or 14.8 cu.ft. of heavy drilling mud, displacing time 2 minutes). Completed at 7:20 a.m. by B.J. Cementers.

After standing 2 hours, the top of the cement was located at 205'.

PLUGGING 10' TO SURFACE

After removing the blowout prevention equipment and cutting off the landing base, the top 10' of the 9-5/8" casing was filled with cement. A regulation abandonment marker was erected and the well was plugged and abandoned July 8, 1958. The drilling rig was released at 12 noon, July 8, 1958.

CONDITION OF WELL AS ABANDONED

CASING RECORD:

13-3/8" conductor cemented at 23' with 8 sax.
9-5/8" casing cemented at 271' with 125 sax.

TOTAL DEPTH: 2096' JUNK: None

PLUGS: 1210'/Top not located, with 125 sax
300'/205' with 50 sax
10'/Surface

HOLE SIZE SUMMARY: 17-1/2" Surface to 23'
12-1/4" 23' to 272'
8-5/8" 272' to 2096'

Compiled by R. C. Mills

FORM 8648

GENERAL PETROLEUM CORPORATION
WELL COMPLETION REPORT
ORIGINAL DRILLING

OPERATOR GENERAL PETROLEUM CORPORATION
WELL NO. LIME RIDGE UNIT #F22-8
FIELD WILDCAT
SEC. 8, T. 41S, R. 20# S.L. B & M
STATE Utah COUNTY San Juan
LOCATION 1980' S'ly along W. line from NW corner of Section 8 and 1980' E'ly at right angles.

LAND OFFICE Salt Lake LEASE NO. U0564~~3~~-A
ELEVATIONS 5174.7' (K.B.) 5164' grd. (~~MAX~~)
ENGINEER R. C. Mills
GEOLOGIST L. J. Wanek
DATE July 9, 1958

SIGNED A. L. Hair
TITLE Division Superintendent

COMMENCED DRILLING June 20, 1958
COMPLETED DRILLING July 6, 1958
TOTAL DEPTH 2096' PLUGGED DEPTH Surface
JUNK None

~~ABANDONED~~
~~XXXXXXXXXXXX~~ ON PRODUCTION 7/8/58 FLOWING/GAS LIFT/PUMPING
(CROSS OUT UNNECESSARY WORDS)

GEOLOGICAL MARKERS	DEPTH
Hermosa formation	305' GRN
Paradox "B" zone	1007' GRN
Paradox "C" zone	1157' GRN
Paradox "E" zone	1580' GRN
Molas formation	2050' GRN

PRODUCTION DATA

PRODUCTION, CLEAN OIL		GRAVITY CLEAN OIL	TOTAL CUT %	BEAN SIZE	TUBING PRESSURE	CASING PRESSURE	GAS MCF PER DAY
INITIAL	B/D	NEVER	PRODUCED				
AFTER ____ DAYS	B/D						

CASING RECORD (PRESENT HOLE)

SIZE OF CASING (A.P.I.)	DEPTH OF SHOE	TOP OF CASING	WEIGHT OF CASING	NEW OR SECONDHAND	SEAMLESS OR LAPWELD	GRADE OF CASING	SIZE OF HOLE DRILLED	NO. OF SACKS OF CEM.	DEPTH OF CEM. IF THRU PERFS.
13-3/8"	23'	17'	48#	New	Smls.	J-55	17-1/2"	8	
9-5/8"	271'	16'	36#	New	Smls.	J-55	12-1/4"	125	

PERFORATIONS

SIZE OF CASING	FROM	TO	SIZE OF PERFS.	NO. OF ROWS	DISTANCE BET. CENTERS	METHOD OF PERFS.

ELECTRIC LOG DEPTHS
Gamma ray-neutron - 50'/2096'

DRILLED BY Loffland Bros. Drilling Co.

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COMPANY GENERAL PETROLEUM CORP. **LEASE** Lime Ridge Unit **WELL NO.** F22-8

ELEVATION 5174.7 K.B. **LOCATION:** 1980.0 S'ly along W. line from NW Corner and 1980.0' E'ly at right angles, Sec. 8, T.41S., R. 20E., S.L.B.&M., San Juan County, Utah

SPUDDED June 20, 1958 **COMPLETED** Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
0'	20'		NO SAMPLES		
20'	60'		Siltstone:	red-brown, sandy to sandstone, red-brown, very fine grained, limey, medium hard	100
			Siltstone:	gray, limey	tr
			Limestone:	gray, dense	tr
			Shale:	black, limey, medium hard, micro-micaceous	tr
60'	100'		Siltstone:	red-brown, as above	85
			Shale:	red-brown, soft, limey, silty	15
			Siltstone:	light gray, limey	tr
100'	180'		Siltstone:	red-brown, as above	100
			Siltstone:	light gray, as above	tr
			Shale:	red-brown, as above	tr
180'	260'		Siltstone:	to very fine grained sandstone, red-brown, as above	95
			Limestone:	light gray, dense, hard with trace pin-point porosity	5
			Siltstone:	light gray, limey	tr
			Shale:	red-brown, limey, silty	tr
			Shale:	dark gray, limey	tr
260'	270'		Siltstone:	to very fine grained sandstone, as above	50
			Sandstone:	white, fine to very fine grained, medium hard, limey, angular quartz grains, no porosity	30
			Limestone:	light gray, dense, silty	20
			Shale:	red-brown, limey, soft	tr
			<u>HERMOSA AT 300' (SAMPLE)</u>		
270'	330'		Siltstone:	reddish-brown, sandy, to sandstone, very fine grained, silty, medium hard, limey, micro-micaceous	90
			Sandstone:	white to light gray, fine grained, silty, some siliceous and very hard, poorly sorted, with coarse sub-angular grains of quartz and igneous rock fragments	10
330'	340'		Shale:	reddish-brown, limey, silty, fissil, soft, micro-micaceous	70
			Siltstone:	reddish-brown, as above	25
			Sandstone:	white, very fine grained, silty, limey, medium soft, occasionally exhibits inter-granular porosity, sub-angular quartz grains with white silty, limey cementing material, fragments exhibit yellow fluorescence and cut fluorescence	4
			Limestone:	light green, dense	1

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
340'	360'		Siltstone:	reddish-brown, as above	70
			Sandstone:	reddish-brown, fine to medium grained, loose and friable, sub rounded to sub-angular grains of clear and iron oxide stained quartz	30
			Sandstone:	white, as above	tr
360'	380'		Siltstone:	reddish-brown, limey, medium hard, micro-micaceous	90
			Sandstone:	white to light gray, very fine grained, limey, poorly sorted with coarse quartz grains, few fragments exhibit yellow fluorescence and cut fluorescence	10
380'	390'		Siltstone:	reddish-brown, as above	90
			Sandstone:	light greenish gray, poorly sorted, with sub-angular to sub rounded fragments and grains varying from very fine grained sand size to grit and granule conglomerate, siliceous, medium hard, scattered pin point porosity in the silty siliceous matrix, (grains are gray-green chert, milky and clear quartz and some igneous and metamorphic rock fragments)	10
390'	440'		Siltstone:	reddish-brown, as above	95
			Sandstone:	light green to gray, as above	5
			Shale:	reddish-brown, soft, limey	tr
			Limestone:	light gray, silty, dense	tr
440'	480'		Siltstone:	reddish-brown, as above	70
			Sandstone:	light greenish gray, conglomeratic, as above	30
480'	520'		Siltstone:	reddish-brown to red-purple, limey, soft to medium hard, micro-micaceous, sandy, clayey	90
			Sandstone:	light greenish-gray, poorly sorted, varying in grain size from very fine grain to granule size, few slightly limey, conglomeratic, grains of clear and milky quartz, gray-green chert, igneous and metamorphic rocks, scattered pin point and small vuggy porosity in a silty to argillaceous to siliceous matrix	10
			Limestone:	light brown-gray to red brown, dense, silty	tr
520'	560'		Siltstone:	as above	85
			Limestone:	as above	10
			Sandstone:	as above	5
			Chert:	orange	tr

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
560'	580'		Sandstone:	reddish-brown, medium grained, sub-angular, loose unconsolidated	70
			Siltstone:	reddish-brown, as above	15
			Limestone:	brown-gray to reddish-brown	10
			Sandstone:	light greenish-gray, as above	5
580'	590'		Siltstone:	reddish-brown and purplish red, limey, micro-micaceous, medium hard	50
			Limestone:	light gray to brown, silty to sandy, dense, medium hard	25
			Sandstone:	reddish-brown, medium grained, sub-angular, unconsolidated	25
			Chert:	clear to orange	tr
590'	600'		Limestone:	light gray to gray brown, as above	40
			Sandstone:	as above	30
			Siltstone:	as above	30
			Chert:	clear to orange	tr
600'	610'		Limestone:	light gray to dark gray brown, silty to sandy, dense, medium hard, varying to limey siltstone	70
			Siltstone:	red brown and purplish red, as above	25
			Sandstone:	white to light greenish-gray, very fine grained, silty, limey, medium hard, tight	5
610'	630'		Limestone:	light gray to dark gray brown, silty to limey siltstone, as above	50
			Siltstone:	red brown, as above	50
630'	680'		Limestone:	dark gray brown to light gray, dense, dolomitic siltstone, clear to orange chert	100
680'	690'		Limestone:	dark gray brown to light gray, dense, dolomitic, very silty, varying to limey dolomitic siltstone, with clear and orange chert	50
			Siltstone:	red brown, as above	40
			Sandstone:	white to light gray, very fine grained, limey, tight	10
690'	710'		Limestone:	dark gray brown to light gray, as above	100
			Siltstone:	red brown, as above	tr
710'	730'		Limestone:	light gray to dark gray brown, as above	70
			Siltstone:	red brown, as above	30
			Chert:	clear to orange	tr

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SPUDDED June 20, 1958 ~~COMPLETED~~ - Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
730'	760'		Limestone:	light to medium brown gray, dense to fine crystalline, very silty, varying to limey siltstone, indistinguishable fossil fragments, abundant light tan and orange chert	50
			Siltstone:	red brown, as above	50
760'	780'		Limestone:	as above	60
			Siltstone:	as above	40
780'	790'		Limestone:	light gray, tan, dark gray-brown, dense, silty, tan to light gray chert	70
			Siltstone:	red-brown, limey, argillaceous	30
			Shale:	dark gray, limey, soft	tr
790'	800'		Siltstone:	light to dark gray, red, very calcareous	60
			Limestone:	medium gray to brown, dense, trace white chert	30
			Shale:	medium to dark gray, calcareous, silty	10
800'	810'		Siltstone:	light to medium gray-green, trace red, very calcareous	50
			Limestone:	light to medium gray-brown, dense, scattered brachopod fragments, silty	50
			Shale:	gray-green, soft, silty	tr
			Sandstone:	white, very fine grained, calcareous	tr
810'	830'		Siltstone:	light to medium gray, gray green, trace red, very calcareous, scattered brachiopod fragments	60
			Limestone:	light medium gray-brown, dense, silty, scattered brachopod fragments	40
			Shale:	light gray-green, dark gray, silty, calcareous	tr
			Sandstone:	white, very fine grained, calcareous	tr
830'	840'		Siltstone:	light gray, gray-green, brown, calcareous	80
			Limestone:	light gray, scattered fossil fragments, trace fusulines	20
			Chert:	light yellow to tan, transparent	tr
840'	890'		Siltstone:	light gray, gray-green, red-brown, scattered fossil fragments	100
			Limestone:	light gray-brown, dense, fossil	tr
			Shale:	gray, gray-green, silty	tr
890'	920'		Siltstone:	gray, gray-green, red-brown, very calcareous, sandy	60
			Limestone:	light gray to tan, scattered crystallized shell fragments, silty, trace white transparent chert	30
			Shale:	light to medium gray, gray-green, silty, very calcareous	10

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SPUDDED June 20, 1958 **COMPLETED** Abandon July 9, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
920'	950'		Siltstone:	Gray, gray green, red brown, very calcareous, sandy	60
			Limestone:	light gray to tan, scattered brachiopod spines, siliceous brachiopod fragments, trace fissule, silty, dense, trace secondary anhydrite	30
			Shale:	gray, gray green	10
			Sandstone:	white, very fine grained, calcareous	tr
950'	970'		Siltstone:	light gray, gray green, trace red brown, sandy	90
			Limestone:	light gray to tan, dense, fine bioclastic	tr
			Shale:	gray, gray green	10
970'	990'		Siltstone:	light gray, gray green, very calcareous, sandy	70
			Sandstone:	white to light gray, very fine grained, calcareous, sandy	20
			Shale:	gray green, medium grained, calcareous	10
			Limestone:	light gray to tan, dense	tr
			Dolomite:	tan, micro-crystalline, dense	tr
990'	1000'		Siltstone:	light gray, gray green, very calcareous, sandy	60
			Sandstone:	white to light gray, very fine grained, calcareous, sandy, gold fluorescence	20
			Shale:	gray green, medium grained, calcareous	10
			Limestone:	light gray to tan, micro-crystalline to fine bioclastic (microfossils) dense, trace orange chert	5
			Dolomite:	tan, dense	5
1000'	1040'		Siltstone:	medium dark gray, very argillaceous, calcareous	50
			Sandstone:	white to light gray, very lignitic	tr
			Shale:	light gray green, dark gray, calcareous, silty	30
			Limestone:	tan, scattered, crinoids, bryozoans, fusulines, coral (?) brachiopod spines and fragments, dense, trace porosity, abundant white to tan chert	
1040'	1050'		Siltstone:	white, light gray, gray green, brown, calcareous, sandy	60
			Sandstone:	white, very fine grained, calcareous	5
			Shale:	gray green, gray, purple, silty	20
			Limestone:	white to tan, fine bioclastic, dense	5
			Chert:	white to tan to orange, transparent	10
1050'	1060'		Limestone:	light gray, dense, silty, sandy	40
			Siltstone:	light gray, very calcareous	40
			Shale:	light gray, gray green, purple, calcareous	10
			Chert:	light gray to tan, orange, transparent	10

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SPUDDED June 20, 1958 **COMPLETED** Abandon July 8,1958

TOP	BOTTOM	REC'Y	FORMATION		%
1060'	1070'		Limestone:	light to medium gray, very silty, very sandy, dense, gold fluorescence, no cut	70
			Siltstone:	light to medium gray, very calcareous, very sandy	20
			Shale:	gray-green, purple, trace black	tr
			Chert:	light green to tan, orange	10
1070'	1080'		Shale:	black, silty, hard	50
			Limestone:	light gray, very silty, very sandy, dense, cherty, trace gold fluorescence, no cut	30
			Siltstone:	medium gray, slightly argillaceous, calcareous	20
1080'	1090'		Limestone:	white to light gray to tan, dense, to fine bioclastic scattered colites and micro fossil (fusulines, etc.) slightly silty, sandy, cherty	80
			Shale:	black, silty, hard, grading to soft grain	20
1090'	1100'		Sandstone:	white to light gray, brown, very fine grained, silty, very calcareous	50
			Shale:	medium to dark grey	30
			Limestone:	light gray to brown, fine bioclastic, cherty slightly sandy (spotty weak fluorescence)	20
1100'	1110'		Sandstone:	white to light grey, brown, very fine grained, silty	40
			Shale:	medium dark gray, calcareous, silty, dolomitic	30
			Limestone:	tan to brown, bioclastic (brachiopod fragments, fusulines, crinoids), abundant secondary calcite, cherty	30
1110'	1120'		Limestone:	white to light brown, dense, fine to medium bioclastic, (crinoids, shell fragments) abundant secondary calcite, cherty	50
			Sandstone:	white to light gray, very fine grained, silty, calcareous	30
			Shale:	medium to dark gray, black, calcareous	20
1120'	1130'		Limestone:	white to light gray, fine to coarse bioclastic (shell fragments, crinoids, micro fossils) abundant secondary calcite, trace porosity, spotty stain, weak fluorescence	100
1130'	1140'		Limestone:	white to light gray, bioclastic, silty	60
			Shale:	dark gray, silty, calcareous	40

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 9, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1140'	1150'		Siltstone:	dark gray to brown, calcareous, dolomitic, finely micaceous	90
			Limestone:	white to light gray, brown, silty, dense, trace fine recrystallized bioclastic	10
1150'	1170'		Siltstone:	dark gray to brown, calcareous, dolomitic, finely micaceous	20
			Limestone:	white, light gray, tan, finely crystallized oolitic-bioclastic, cherty	40
			Shale:	black, slightly calcareous, silty, hard	40
				TOP 3RD SHALE 1150'	
1170'	1178'		Limestone:	white to light grey to tan, fine to coarse bioclastic, abundant secondary calcite, light gray chert, no stain or fluoresence	80
			Shale:	black, slightly calcareous, hard	20
1178'	1180'		Limestone:	white to light gray, fine to coarse bioclastic, no stain or fluorescence	35
			Shale:	black, slightly calcareous	35
			Siltstone:	red brown	30
1180'	1187'		Limestone:	light gray, very fine to fine, oolitic, clear calcite cement, spotty fluoresence, no cut, tight	100
1187'	1190'		Limestone:	light gray, very fine to fine, oolitic, cement in clear calcite, tight, spotty gold fluoresence, no cut	100
1190'	1200'		Limestone:	light gray, very fine to fine, oolitic-bioclastic cement in clear calcite, tight, spotty gold fluoresence, gray chert, sandy streaks	100
1200'	1209'		Limestone:	light gray to tan, medium to coarse oolitic-bioclastic cement in clear clacite, scattered cryptalline sulfur, slight golden fluoresence, no cut, fair pin point oolastic porosity	100
1209'	1220'		Limestone:	medium gray to brown, medium to coarse oolitic cement in clear calcite, spotty fluoresence, no cut, poor oolastic porosity, sulfur fills many pores and fractures	100

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1220'	1230'		Limestone:	medium gray to brown, micro-crystalline, fine crystallized bioclastic, dense, tight, weak, very spotty fluorescence, no cut	90
			Siltstone:	dark gray, calcareous, dolomitic, argillaceous	10
1230'	1235'		Limestone:	dark gray, micro crystalline, dense, very silty	50
			Siltstone:	dark gray, very calcareous, slightly argillaceous	50
1235'	1240'		Limestone:	dark gray, micro crystalline, crystallized bioclastic, trace salt, abundant secondary anhydrite, trace chert, no stain, odor, fluorescence or porosity	90
			Siltstone:	dark gray, calcareous	10
1240'	1255'		Sandstone:	light gray, very fine grained, very silty, very calcareous	60
			Limestone:	dark gray to brown, micro-crystalline, dense, no stain, odor, fluorescence	30
			Shale:	black, hard, slightly silty	10
1255'	1260'		Sandstone:	light gray, very fine grained, very silty, very calcareous	60
			Limestone:	light gray to tan, micro crystalline, fine bioclastic, no stain, odor, fluorescence or porosity	30
			Shale:	dark gray to black, hard	10
1260'	1270'		Siltstone:	light gray, very sandy, very calcareous	80
			Limestone:	light green to brown, micro crystalline, bioclastic, very silty, cherty, no stain, odor, or fluorescence	20
			Chert:	black	tr
1270'	1285'		Siltstone:	light gray to tan, sandy, very calcareous	70
			Limestone:	light green to brown, silty, siliceous, dense, cherty, no stain, odor, fluorescence or porosity	20
			Chert:	medium gray to brown	10
1285'	1295'		Siltstone:	light gray to medium gray-brown, sandy, calcareous	70
			Limestone:	light gray brown, silty, siliceous, hard, dense, no stain, fluorescence, cut or porosity	15
			Chert:	light brown to dark gray	15
			Shale:	dark gray, limey, medium soft	tr

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1295'	1305'		Siltstone:	light to medium gray-brown, sandy, calcareous, soft, trace pin point porosity	50
			Limestone:	light gray to dark brown-gray, silty, dense to micro crystalline, no stain, fluorescence, cut or porosity	50
			Chert:	light to dark gray	tr
1305'	1330'		Limestone:	medium to dark brown-gray, dense, silty to very silty, hard, trace bioclastic with sponge spicules, bryozoa, and other indistinct organic material. Samples yeild faint petroleum odor, show dull yellow brown fluorescence and dull yellow cut fluorescence, samples give slight residue film of petroleum after dissolving in HCl., no indications of staining or porosity in samples, some secondary calcite	80
			Siltstone:	light green to light gray-brown, soft, calcareous	15
			Chert:	light to medium gray-brown	5
			Shale;	dark gray, soft, limey	tr
1330'	1335'		Limestone:	medium to dark gray-brown, dense to finely crystalline, silty, siliceous to cherty, odor, dull yellow-brown fluorescence, cut fluorescence	90
			Siltstone:	as above	tr
			Chert:	light to medium gray-brown	10
1335'	1350'		Limestone:	medium gray-brown, fine crystalline, silty, siliceous, hard, white secondary calcite in veinlets, faint petroleum odor, slight dull yellow brown fluorescence, cut fluorescence, some bioclastic, brachiopod, crinoid fragments, trace inter-crystalline porosity	100
			Siltstone:	as above	tr
			Chert:	as above	tr
1350'	1367'		Limestone:	medium gray to brown, fine crystalline, silty, dolomitic, hard, faint odor, cut fluorescence, fluorescence, tight	100
			Siltstone:	light gray to light gray-brown, soft, calcareous	tr
			Chert:	light to medium gray brown	
				TOP 4TH SHALE 1367'	

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1367'	1370'		Shale:	black, fissil, sooty, medium hard, very slightly limey	100
1370'	1380'		Shale:	black, fissil, as above	95
			Siltstone:	light gray to light gray-green, limey, medium hard, faint yellow brown fluorescence, faint cut fluorescence	5
			Limestone:	light gray, fine crystalline, bioclastic, coraline?	tr
1380'	1395'		Anhydrite:	white, fine crystalline	tr
			Dolomite:	medium gray to brown to brown-gray, fine crystalline, limey, medium hard, silty, petroleum odor, spotty fluorescence	80
			Siltstone:	light gray to gray-green, as above	10
			Shale:	black, as above	10
			Limestone:	light brown, fine crystalline, bioclastic	tr
			Chert:	milky	tr
1395'	1400'		Anhydrite:	white, fine crystalline	5
			Siltstone:	light gray to gray-green, limey, medium hard	10
			Shale:	black, fissil, medium hard, slightly limey	10
			Dolomite:	medium gray brown to medium brown-gray, fine crystalline, limey, silty, hard	75
			Chert:	clear to milky	tr
1400'	1405'		Anhydrite:	white, as above	40
			Siltstone:	light gray to white, limey	10
			Limestone:	light tan, dense, argillaceous	tr
			Dolomite:	as above	50
1405'	1410'		Anhydrite:	as above	70
			Shale:	gray green, soft, limey, micro-micaceous	10
			Dolomite:	as above	20
1410'	1415'		Dolomite:	as above	85
			Anhydrite:	as above	15
1415'	1420'		Dolomite:	as above	75
			Shale:	black, limey, medium soft	10
			Chert:	dark gray brown to black	15
			Anhydrite:	white	tr
1420'	1425'		Siltstone:	light gray, friable, sandy	75
			Shale:	dark gray to black, silty, micro-micaceous	15
			Dolomite:	as above	10
			Chert:	dark gray-brown to black	tr

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COMPANY GENERAL PETROLEUM CORP. **LEASE** Lime Ridge Unit **WELL NO.** F22-8

ELEVATION 5174.7 K.B. **LOCATION:** 1980.0' S'ly along W. line from NW Corner and 1980.0' E'ly at right angles, Sec. 8, T. 41S., R. 20E., S.L.B. & M., San Juan County, Utah

SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1425'	1430'		Siltstone:	light gray, friable, sandy	85
			Shale:	light gray, silty, micaceous	tr
			Dolomite:	medium gray brown, fine crystalline, limey, silty	15
1430'	1435'		Sandstone:	light gray, friable, silty, limey	80
			Shale:	dark gray, silty	10
			Dolomite:	light to medium gray brown	10
			Anhydrite:	white to light brown, fine crystalline, soft	tr
1435'	1440'		Dolomite:	as above	30
			Anhydrite:	as above	35
			Shale:	dark gray, silty, micro-micaceous	35
1440'	1445'		Anhydrite:	as above	60
			Shale:	dark gray to gray brown, dolomitic	20
			Dolomite:	as above	20
1445'	1450'		Anhydrite:	as above, dolomitic	60
			Shale:	dark gray, silty, micro-micaceous	30
			Dolomite:	as above	10
1450'	1455'		Shale:	dark gray to black	30
			Siltstone:	light gray, sandy, dolomitic, hard, petroleum odor, dull brown fluorescence	50
			Dolomite:	as above, yellow brown fluorescence, oolitic	20
1455'	1460'		Dolomite:	light to medium gray brown, fine crystalline, trace oolitic, silty to very silty, odor, yellow brown fluorescence, tight	50
			Shale:	dark gray to black, silty	40
			Siltstone:	light gray, dolomitic, hard, odor, yellow brown fluorescence	10
1460'	1470'		Anhydrite:	white, to light brown, fine crystalline, dolomitic	60
			Shale:	dark gray, silty	30
			Dolomite:	as above	10
1470'	1475'		Anhydrite:	as above	40
			Dolomite:	light to medium gray, fine crystalline, silty, spotty yellow brown fluorescence	40
			Shale:	dark gray, silty	20
1475'	1480'		Shale:	black, sooty, fissil, silty, micro-micaceous	90
			Dolomite:	light to medium gray, as above	5
			Siltstone:	light gray, dolomitic, fluorescence	5

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COMPANY GENERAL PETROLEUM CORP. **LEASE** Lime Ridge Unit **WELL NO.** F22-8

ELEVATION 5174.7 K.B. **LOCATION:** 1980.0' S'ly along W. line from NW Corner and 1980.0' E'ly at right angles, Sec. 8, T. 41S., R. 20E., S.L.B.& M., San Juan County, Utah

SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1480'	1485'		Shale:	black, sooty, as above	40
			Dolomite:	light to medium gray brown, trace oolitic, fine crystalline, silty, fluorescence	30
			Siltstone:	light gray brown, dolomitic, hard, fluorescence	30
1485'	1490'		Siltstone:	light gray brown, dolomitic, hard, brittle, faint fluorescence, odor	60
			Shale:	dark gray, silty, hard	30
			Dolomite:	medium gray brown, fine crystalline, silty to very silty, anhydritic, trace oolitic, faint fluorescence	10
			Anhydrite:	white to light brown, fine crystalline, dolomitic	tr
1490'	1500'		Siltstone:	as above	60
			Shale:	dark gray, as above	30
			Dolomite:	medium gray brown, as above	5
			Anhydrite:	as above	5
1500'	1510'		Anhydrite:	as above	30
			Dolomite:	as above	30
			Shale:	as above	30
			Siltstone:	as above	10
			CORE #1 1510' - 1560' Rec. 50'		
1510'	1514'	4'	Anhydrite:	medium gray brown, fine crystalline, dolomitic, shaly, with irregular lenses and laminae of dark gray, silty, micaceous shale, fair odor on fresh break	
1514'	1515'	1'	Dolomite:	black, dense to fine crystalline, anhydrite, very shaly, bleeding brown oil from vertical fractures partially sealed with anhydrite, good odor, spotty yellow brown fluorescence	
1515'	1520'	5'	Dolomite:	medium brown gray, fine crystalline, argillaceous, hard, anhydrite filled vertical fractures, bleeding brown oil, lower 2' saturated, bleeding brown oil and salt water	
1520'	1512'	1'	Shale:	jet black, dense, slightly silty, micaceous, fish scales	
1521'	1522'	1'	Dolomite:	medium brown gray, fine crystalline, argillaceous, anhydrite, hard, fair yellow brown fluorescence, micaceous shaly laminae	

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ELEVATION 5174.7 K.B. **LOCATION:** 1980.0' S'ly along W. line from NW Corner and 1980.0' E'ly at right angles, Sec. 8, T. 41S., R. 20E., S.L.B.& M., San Juan County, Utah

SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1522'	1523'	1'	Shale:	medium to dark gray, anhydritic and dolomitic, fissil, hard	
1523'	1530'	7'	Dolomite:	dark gray, fine crystalline, shaly, anhydritic, with few large anhydrite inclusions, hard and vertical fractures, anhydrite filled, NOSF, tight	
1530'	1535'	5'	Anhydrite:	medium gray, fine crystalline, dolomitic, shaly, hard, faint odor on fresh break, faint spotty fluorescence	
1535'	1536'	1'	Dolomite:	medium brown gray, fine crystalline, anhydrite, argillaceous, hard, faint fluorescence, no porosity	
1536'	1541'	5'	Anhydrite:	light to medium gray, fine crystalline, dolomitic, argillaceous, fair odor on fresh break, faint fluorescence	
1541'	1547'	6'	Dolomite:	medium gray brown, as 1535-1536' above, with large anhydrite inclusions at 1546', fair odor on fresh break, good spotty fluorescence, tight, anhydrite filled fractures	
1547'	1548⅔'	1⅔'	Shale:	black, sooty, fissil, upper part dolomitic, fish scales	
1548⅔'	1550⅔'	2'	Dolomite:	dark brown gray, fine crystalline, shaly, silty, hard, fair odor, fluorescence, cut fluorescenc, no porosity	
1550⅔'	1560'	9⅓'	Anhydrite:	light gray brown, medium crystalline, shaly, dolomitic, faint spotty fluorescence	
				END OF CORE DESCRIPTION	
1560'	1570'		Anhydrite:	white to light gray, fine crystalline, dolomitic	85
			Shale:	dark gray to black, fissil, silty, micaceous	15
			Dolomite:	medium gray brown, fine crystalline, silty, argillaceous, anhydritic, spotty fluorescence	tr
1570'	1575'		Anhydrite:	as above, spotty fluorescence	50
			Shale:	dark gray, as above	40
			Dolomite:	as above	10

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COMPANY GENERAL PETROLEUM CORP. **LEASE** Lime Ridge Unit **WELL NO.** F22-8

ELEVATION 5174.7 K.B. **LOCATION:** 1980.0' S'ly along W. line from NW Corner and 1980.0' E'ly at right angles, Sec. 8, T. 41S., R. 20E., S.L.B.& M., San Juan County, Utah

SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1575'	1585'		Anhydrite:	as above, spotty fluorescence	25
			Shale:	as above	50
			Dolomite:	as above, fluorescence	25
1585'	1595'		Anhydrite:	as above, spotty fluorescence	25
			Shale:	as above	25
			Dolomite:	as above, fluorescence	50
1595'	1600'		Anhydrite:	as above	tr
			Shale:	as above	50
			Dolomite:	as above, odor, faint fluorescence	50
1600'	1605'		Anhydrite:	as above, faint fluorescence	20
			Shale:	as above	40
			Dolomite:	as above, odor, faint fluorescence	40
1605'	1610'		Anhydrite:	as above	10
			Shale:	as above	45
			Dolomite:	as above, trace clastic-oolitic fluorescence	45
1610'	1615'		Anhydrite:	white to light gray, fine crystal, dolomitic	15
			Shale:	dark gray, silty, fissil, soft to medium hard	10
			Dolomite:	light to medium gray-brown, fine crystal, silty, slightly oolitic, fluorescence	75
1615'	1625'		Anhydrite:	as above	25
			Shale:	dark gray	25
			Dolomite:	as above, limey, fluorescence	50
			Limestone:	light brown to light gray, dense, silty, dolomitic, bioclastic (corals and indistinct remains) fluorescence	tr
			Chert:	light tan, brown	tr
1625'	1630'		Anhydrite:	as above	30
			Shale:	as above	35
			Dolomite:	as above, clastic, faint fluorescence	35
			Limestone:	tan as above, faint fluorescence	tr
1630'	1640'		Anhydrite:	as above	15
			Shale:	dark grey to black, as above	40
			Dolomite:	as above, anhydritic, silty to sandy	45
1640'	1645'		Anhydrite:	as above	10
			Shale:	as above	45
			Dolomite:	as above	45
			Limestone:	tan, bioclastic, as above	tr

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COMPANY GENERAL PETROLEUM CORP. **LEASE** Lime Ridge Unit **WELL NO.** F22-8

ELEVATION 5174.7 K.B. **LOCATION:** 1980.0' S'ly along W. line from NW Corner and 1980.0' E'ly at right angles, Sec. 8, T. 41S., R. 20E., S.L.B.& M., San Juan County, Utah

SPUDDED June 20, 1958 **COMPLETED** ~~XXXXXXXXXX~~ Abandon July 9, 1958

TOP	BOTTOM	REC'Y	FORMATION	%
1645'	1660'		Anhydrite: as above	tr
			Shale: dark gray to black, as above	30
			Dolomite: medium gray brown, as above, faint fluorescence, trace light brown chert	70
			CORE #2 1660' - 1710' REC. 50'	
1660'	1684'	24'	Dolomite: medium to dark gray brown, dense to fine crystalline, argillaceous, silty, hard, with fissil black shale laminae with oily luster, few vertical fractures partially sealed with anhydrite, interval 1667' - 1669' stained and bleeding brown oil from hairline fractures, good odor, stain, and slight bleeding brown oil from 1680'-1681', bottom 3' appears wet, tight, other than slight fracture porosity	
1684'	1686	2'	Dolomite: light to medium brown, fine crystalline, argillaceous, hard, large anhydrite inclusions, scattered vertical fractures filled with anhydrite, spotty dull fluorescence	
1686'	1708'	22'	Dolomite: dark gray to medium gray brown, dense to fine crystalline, argillaceous, hard, scattered local anhydrite concentrations, slightly limey toward bottom of unit, scattered vertical fractures, in part filled with anhydrite, faint spotty fluorescence, tight	
1708'	1710'	2'	Dolomite: brown, fine crystalline, limey, hard, spotty stain to saturation with brown oil bleeding from questionable inter-crystalline and fracture porosity	
			CORE #3 1710' - 1720' REC. 10'	
1710'	1711'	1'	Limestone: tan gray, very fine crystalline, dolomitic, very hard, near conchoidal fracture, no stain, tight, very faint odor, fluorescence along fractures	
1711'	1715'	4'	Dolomite: light gray brown, fine crystalline, limey, argillaceous, silicious, very hard, occasional vertical fractures, filled partially to completely with anhydrite, sparingly fossiliferous, small brachiopods, no stain, odor, tight, spotty fluorescence	
1715'	1720'	5'	Dolomite: dark gray, very fine crystalline, argillaceous, very hard, with brown chert, few anhydrite inclusions, no stain, odor, tight, no fluorescence	

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1720'	1730'		Shale:	dark gray, slightly limey, soft	80
			Dolomite:	brown, very fine crystalline, limey, hard	20
			Chert:	tan to light brown	tr
1730'	1750'		Shale:	dark gray, as above	70
			Dolomite:	brown as above, silty, limey to very limey, anhydrite inclusion, hard, fair fluorescence	30
			Chert:	tan to light brown	tr
			Limestone:	tan to light brown, very fine crystalline, silty, bioclastic (bryozao and crinoid stems) with trace pin point porosity, fair fluorescence	tr
1750'	1760'		Shale:	dark gray, as above	50
			Dolomite:	brown, very fine crystalline, limey, hard	25
			Chert:	tan to light brown	15
			Limestone:	tan to light brown, very fine crystalline, bioclastic	10
1760'	1770'		Shale:	dark gray, silty, soft	50
			Dolomite:	brown, fine crystalline, limey, silty, hard, cherty, appears clastic	20
			Limestone:	medium brown-gray, fine crystalline, some bioclastic, silty, siliceous, cherty	20
			Chert:	tan to light brown	10
1770'	1785'		Dolomite:	brown to tan, as above, fair spotty fluorescence	70
			Limestone:	medium brown gray, dolomitic, as above, fair spotty fluorescence	30
1785'	1800'		Dolomite:	as above, spotty bright yellow fluorescence	80
			Shale:	as above	10
			Chert:	as above	10
1800'	1805'		Shale:	medium gray to green gray, silty, medium soft, fissil	50
			Dolomite:	tan to medium gray brown, fine crystalline, limey, silty, siliceous, cherty, hard, appears clastic, bright yellow spotty fluorescence, no porosity	50
1805'	1810'		Shale:	medium gray, as above	40
			Limestone:	tan to medium gray brown, fine crystalline, silty, bioclastic, dolomitic, no porosity, faint spotty fluorescence	40
			Dolomite:	as above, faint spotty fluorescence	20

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1810'	1830'		Limestone:	tan to medium gray brown, as above, some bioclastic (forams and corals)	80
			Dolomite:	as above, some very silty	10
			Shale:	medium gray, as above	10
			Chert:	tan to brown	tr
1830'	1845'		Limestone:	brown to green brown, fine crystalline, olomitic, argillaceous, siliceous, hard, bioclastic, tight, apparent spotty fluorescence	90
			Shale:	gray, slightly limey, medium soft	10
			Chert:	tan to brown	tr
1845'	1850'		Shale:	gray, as above	30
			Dolomite:	light brown, fine crystalline, sandy to silty, varies to dolomitic sandstone with a silty dolomite matrix, quartz grains vary from silt to medium grain size, race inter-granular porosity	50
			Limestone:	as above, spotty fluorescence	20
1850'	1855'		Shale:	medium gray, silty, medium soft	50
			Dolomite:	as above	40
			Limestone:	as above	10
			Chert:	tan to brown	tr
1855'	1865'		Shale:	medium gray, as above	30
			Dolomite:	as above	60
			Limestone:	as above	10
			Chert:	tan to brown	tr
			CORE #4	1865' - 1895' REC. 24'	
1865'	1868½'	3½'	Limestone:	tan to gray, dense, dolomitic, appears finely bioclastic, occasional small vug, occasional vertical fracture, filled with clear anhydrite, others open, sparingly fossiliferous (small brachiopods), contains one large gray chert nodule, NOSF, tight	
1868½'	1876'	7½'	Dolomite:	brown to tan, dense to very fine crystalline, limey to very limey, with dark gray shale partings, occasional small vug, few vertical fractures, open, filled with clear to white anhydrite, sparingly fossiliferous (small brachiopods), spotty dull yellow fluorescence, tight	
1876'	1877½'	1½'	Sandstone:	gray to green and maroon mottled, medium grained, slightly limey, hard, contains sub rounded grains orange, gray, tan chert and clear quartz in a silty clayey, to siliceous matrix, NOSF, tight	

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SPUDDED June 20, 1958 ~~COMPLETED~~ Abandon July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION	%
			CORE #4 DESCRIPTION CONTINUED	
1879'	1881'	2'	Shale: green to gray and maroon, some dark gray, silty, fissil, soft	
1881'	1886'	5'	Dolomite: medium brown gray, fine crystalline, silty, occasional small vug, open vertical fractures, bleeding brown oil, core salt water wet, bright yellow fluorescence along fractures	
1886'	1887'	1'	Dolomite: medium gray brown, fine crystalline, hard, anhydrite inclusions, gray chert, bleeding brown oil from vertical fractures, vertical fractures partially filled with anhydrite, faint odor, dull spotty fluorescence, tight	
1887'	1888'	1'	Limestone: green gray, oolitic, fragmental, fair to good small vuggy porosity, salt water wet, bleeding brown oil from open vertical fractures, bright yellow flucrescence along fractures, dull spotty fluorescence elsewhere	
1888'	1889'	1'	Dolomite: brown gray to green gray, fine crystalline, limey to very limey, thin dark gray shale partings, gray chert, hard, few vertical fractures, spotty fluorescence on fractures	
1889'	1895'	0'	MISSED	
			END OF CORE DESCRIPTION	
1890'	1930'		Shale: dark gray, limey, medium hard, fissil, (brachiopods)	30
			Dolomite: tan, gray brown, fine crystalline, limey, hard	50
			Limestone: tan, fine crystalline, silty in part	20
			Chert: tan to light brown	tr
			Shale: red brown and gray green mottled, soft, waxy	tr
1930'	1940'		Shale: medium gray, soft, fissil, silty	90
			Dolomite: tan to gray brown, fine crystalline, silty, limey	5
			Limestone: tan, fine crystalline, silty, bioclastic	5
			Chert: tan to light brown	tr
1940'	1957'		NO SAMPLES	

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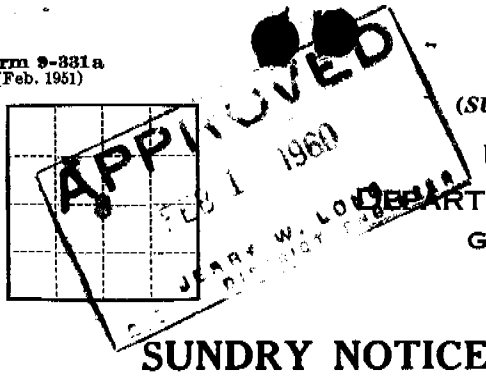
SPUDDED June 20, 1058 **COMPLETED** July 8, 1958

TOP	BOTTOM	REC'Y	FORMATION		%
1957'	1970'		Dolomite:	tan to gray brown, as above	90
			Limestone:	tan to gray brown, as above	5
			Shale:	medium gray, as above	5
			Chert:	as above	tr
1970'	1990'		Limestone:	light gray, dense, siliceous, hard, bioclastic, sandy with rounded floating quartz grains	90
			Dolomite:	as above	5
			Shale:	as above	5
			Chert:	tan to dark gray, some medium to coarse, loose sand (quartz) grains	tr
1990'	2000'			NO SAMPLE	
2000'	2020'		Limestone:	tan to light brown gray, dense, siliceous, hard, finely bioclastic, sandy with rounded floating clear quartz grains	80
			Sand:	unconsolidated, very fine grained to coarse grained, rounded grains of clear and milky quartz and with orange cast	20
			Shale:	red brown, micro-micaceous	tr
2020'	2030'		Limestone:	tan to light brown gray, as above	90
			Sand:	as above	5
			Shale:	medium gray, green gray, fissil, sandy, soft, red brown, silty to sandy, micro-micaceous	5
2030'	2050'		Limestone:	as above	70
			Shale:	as above, with purplish gray cast	25
			Sand:	as above	5
				TOP MOLAS 2050'	
2050'	2060'		Limestone:	as above	tr
			Shale:	medium gray and gray green, as above, with purplish cast, silty to sandy with coarse well rounded quartz grains, in part reddish brown	50
2060'	2070'		Shale:	as above	90
			Limestone:	as above	10
2070'	2090'		Limestone:	tan, light brown gray, pinkish gray, dense, siliceous, hard, with light tan to brown chert	30
			Shale:	medium gray, green gray, red brown, purplish gray, silty to sandy, micro-micaceous, soft	70
2090'	2100'		Limestone:	as above	40
			Shale:	as above	60
			Chert:	orange	tr
				TOTAL DEPTH 2096'	

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake
Lease No. U-05643-A
Unit Lime Ridge
14-08-001-4641

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 15, 1958

Well No. Lime Ridge F22-8 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 8

NW/4 Sec. 8 (¼ Sec. and Sec. No.) 41 S. (Twp.) 20 E. (Range) Salt Lake (Meridian)

- - (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ K.B. above sea level is 5174.7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-7-58 With hole filled with heavy mud, plugged at 1210' with 125 sax. Did not locate. Plugged at 300' with 50 sax.

7-8-58 Located top of plug at 205' (shoe of 9 5/8" casing at 271'). Placed 10' bridge of cement in 9 5/8" casing at surface, erected regulation marker and abandoned well on July 8, 1958.

7-12-58 Filled in sump and cellar and cleaned up location. Well abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL PETROLEUM CORPORATION

Address 53 East Fourth South
Salt Lake City, Utah

By A.L. Hair

Title Division Superintendent

GPO 9 18 507

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE XXX Salt Lake
LEASE NUMBER U-0543-A
UNIT Lime Ridge

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-H
8-19

State Utah County San Juan Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 58,

Agent's address 53 East 4th South St. *Company* General Petroleum Corporation

Salt Lake City, Utah *Signed* A L Hall

Phone DA 2-5581 *Agent's title* Division Superintendent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 8	41S	22E	#22							T.D. 2096'. Dry hole. Plugged and abandoned 7-8-58.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

16—25766-8 U. S. GOVERNMENT PRINTING OFFICE

GENERAL PETROLEUM CORPORATION

A SOCONY-VACUUM COMPANY

Salt Lake City, Utah

September 19, 1958

M-H
9-25

Mr. Cleon Feight
Utah Oil & Gas Comm.
310 Newhouse Bldg.
Salt Lake City, Utah

Dear Sir:

Enclosed for your information and files are 2 copies each of the Micro-Laterolog, Gamma Ray Neutron log and History of our Lime Ridge Unit Well #F22-8.

Very truly yours,

J. R. Covington

J. R. Covington

JRC:bt